

									Target			
Performance Outcomes	Performance Categories	Measures		2021	2022	2023	2024	2025	Trend	Industry	Distributor	
Customer Focus Services are provided in a manner that responds to identified customer preferences.	Service Quality	New Residential/Small Business Services Connected on Time		100.00%	100.00%	98.67%	100.00%	100.00%	➡	90.00%		
		Scheduled Appointments Met On Time		100.00%	100.00%	100.00%	100.00%	100.00%	➡	90.00%		
		Telephone Calls Answered On Time		97.76%	95.52%	97.59%	95.91%	96.58%	➡	65.00%		
	Customer Satisfaction	First Contact Resolution		99.97%	100%	100%	100%	99.94%				
		Billing Accuracy		99.35%	99.98%	99.95%	99.78%	99.79%	⬆	98.00%		
		Customer Satisfaction Survey Results		86%	85%	85%	85%	87%				
Operational Effectiveness Continuous improvement in productivity and cost performance is achieved; and distributors deliver on system reliability and quality objectives.	Safety	Level of Public Awareness		85.30%	85.30%	86.50%	86.50%	86.50%				
		Level of Compliance with Ontario Regulation 22/04 ¹		C	C	C	C	C	➡		C	
		Serious Electrical Incident Index	Number of General Public Incidents	0	0	0	0	0	➡		0	
			Rate per 10, 100, 1000 km of line	0.000	0.000	0.000	0.000	0.000	➡		0.000	
	System Reliability	Average Number of Hours that Power to a Customer is Interrupted ²		0.38	0.32	0.28	0.34	0.58	⬇		0.40	
		Average Number of Times that Power to a Customer is Interrupted ²		0.16	0.15	0.13	0.20	0.25	⬆		0.21	
	Asset Management	Distribution System Plan Implementation Progress		62.5%	62.5%	62.5%	17.6%	29.4%				
	Cost Control	Efficiency Assessment		3	3	3	3	3				
		Total Cost per Customer ³		\$621	\$640	\$734	\$774	\$800				
		Total Cost per Km of Line ³		\$33,455	\$34,622	\$39,841	\$41,176	\$42,693				
Public Policy Responsiveness Distributors deliver on obligations mandated by government (e.g., in legislation and in regulatory requirements imposed further to Ministerial directives to the Board).	Connection of Renewable Generation	New Micro-embedded Generation Facilities Connected On Time								90.00%		
Financial Performance Financial viability is maintained; and savings from operational effectiveness are sustainable.	Financial Ratios	Liquidity: Current Ratio (Current Assets/Current Liabilities)		1.24	1.10	1.29	1.20	1.15				
		Leverage: Total Debt (includes short-term and long-term debt) to Equity Ratio		0.69	0.65	0.97	0.89	0.84				
		Profitability: Regulatory Return on Equity	Deemed (included in rates)		8.78%	8.78%	8.78%	9.21%	9.21%			
			Achieved		5.28%	8.49%	5.75%	9.05%	10.23%			
1. Compliance with Ontario Regulation 22/04 assessed: Compliant (C); Needs Improvement (NI); or Non-Compliant (NC). 2. An upward arrow indicates decreasing reliability while downward indicates improving reliability. 3. A benchmarking analysis determines the total cost figures from the distributor's reported information.							Legend:	5-year trend ⬆ up ⬇ down ➡ flat Current year 🟢 target met 🟡 target not met				

Renfrew Hydro Inc.

2025 Scorecard Management Discussion and Analysis

The link below provides a document titled “Scorecard - Performance Measure Descriptions” that has the technical definition, plain language description and how the measure may be compared for each of the Scorecard’s measures in the 2025 Scorecard MD&A:

[Scorecard - Performance Measure Descriptions \(oeb.ca\)](https://www.oeb.ca/utility-performance-and-monitoring/what-are-electricity-utility-scorecards/electricity-utility)

Scorecard MD&A - General Overview

Renfrew Hydro Inc. is an electricity distribution company that serves approximately 4,428 customers in the Town of Renfrew. Renfrew Hydro is committed to keeping our costs as low as possible, while providing quality customer service through the delivery of a safe and reliable supply of electricity to our community.

Renfrew Hydro is pleased to have exceeded most of our scorecard performance targets set for *Customer Focus, Operational Effectiveness, Public Policy Responsiveness and Financial Performance*. Our focus has always been, and will continue to be, to meet or exceed our customers’ expectations and needs. Renfrew Hydro remains committed to providing a safe, reliable supply of electricity to our customers, and as such, we are continuing to replace aging infrastructure, while performing ongoing maintenance activities, such as vegetation management, to reduce the vulnerability of the distribution system to uncontrollable events, such as adverse weather. Our work center is conveniently located in the community we serve, helping us to provide our customers with enhanced customer service. Not only are we fully available and accessible to our customers allowing them to choose their preferred communication method(s) including in person, but our line crews are also only moments away and respond quickly to any electrical emergency or customer concern.

On January 1, 2025, Renfrew Hydro adjusted our distribution rates, resulting in an overall average monthly bill increase of \$2.18 for a residential customer consuming 750 kWh/month. Renfrew Hydro’s Scorecard summarizes our performance each year against measures set by the energy regulator, the Ontario Energy Board (OEB). All electricity distributors in Ontario publish their Scorecard performance results annually and this information can be found on the OEB’s website at: <https://www.oeb.ca/utility-performance-and-monitoring/what-are-electricity-utility-scorecards/electricity-utility>

In 2026, Renfrew Hydro will continue its efforts to maintain and improve its overall scorecard performance results by continuously exploring opportunities to improve the reliability of our systems, partnering with industry experts and service suppliers to achieve cost efficiencies while maintaining our strong customer engagement and customer centric focus. Performance improvements are expected as a result of continued investment in our infrastructure, our employees and through listening to and responding to the needs of our customers.

Thank you for taking the time to review our 2025 Scorecard. Should you have any questions or comments, please visit, call, or email us:

Office - 499 O’Brien Road, Unit B, Renfrew - Phone - 613-432-4884 (8:30am to 4:30pm Monday to Friday) - Email - info@renfrewhydro.com

Service Quality

- **New Residential/Small Business Services Connected on Time**

In 2025, Renfrew Hydro connected all requests for low-voltage (connections under 750 volts) residential and small business customers within the five-day timeline required by the OEB. Renfrew Hydro considers *New Services Connected on Time* to be an important first step of customer engagement. It is our first opportunity to meet or exceed our customers' expectations and welcome them into our service territory. Consistent with prior years, Renfrew Hydro connected 100% of these customers on time, which significantly exceeds the OEB's mandated target of 90% for this measure. Renfrew Hydro expects this trend to continue into the foreseeable future.

- **Scheduled Appointments Met on Time**

Renfrew Hydro schedules appointments to complete work requested by its customers in a convenient and timely manner. Renfrew Hydro considers *Scheduled Appointments Met on Time* to be another opportunity to engage with our customers and increase customer satisfaction through the convenient scheduling and completion of customer service commitments and appointments. Renfrew Hydro scored 100% for appointments met on time, which significantly exceeds the OEB's mandated target of 90% for this measure. Renfrew Hydro expects this trend to continue into the foreseeable future.

- **Telephone Calls Answered on Time**

In 2025, Renfrew Hydro received 4,182 qualified calls from customers. Renfrew Hydro considers responding to customer voice enquiries (*Telephone Calls*) to be an important aspect of customer service quality and another opportunity for us to understand and respond to our customers' needs and preferences. Our customer service representatives answered 96.58% of these calls in 30 seconds or less, which significantly exceeds the OEB's mandated target of 65% for this measure. Renfrew Hydro expects this trend to continue into the foreseeable future.

Customer Satisfaction

Distributors were required to implement all evolving *customer satisfaction* measures (First contact resolution and Customer satisfaction survey results) by July 1, 2014. The evolving measures will ultimately have definitions established by the OEB to ensure consistency in reporting and comparability of results. During the evolving period, distributors are using initial discretion on definition and implementation. As a result, these measures may differ from other utilities in the Province.

- **First Contact Resolution**

First Contact Resolution is a measure of a distributor's effectiveness at satisfactorily addressing customer concerns. This scorecard measure was introduced by the OEB during 2014. Currently, distributors are permitted discretion as to how they implement this measure which may differ from other utilities in the Province.

Renfrew Hydro defines First Contact Resolution as the number of customer enquiries that are resolved by the first contact at the utility. A ratio measuring enquiries resolved upon first contact and those escalated to an alternate contact at the utility, typically a supervisor or a manager, was used to measure our performance. All customer enquiries made to a customer service representative by telephone, letter, e-mail, or in person were included. Renfrew Hydro considers the ability to address customer enquiries quickly and accurately to be an essential component of customer satisfaction. In 2025, Renfrew Hydro resolved 99.94% of customer enquiries successfully during first contact. Renfrew Hydro expects this trend to continue for 2026.

- **Billing Accuracy**

Billing Accuracy is a scorecard measure that was introduced by the OEB late in 2014 and is defined as the number of accurate bills issued expressed as a percentage of total bills issued. Renfrew Hydro considers timely and accurate billing to be an essential component of customer satisfaction. In 2025, Renfrew Hydro achieved a billing accuracy of 99.79%, which exceeded the OEB’s mandated target of 98%. Renfrew Hydro expects this trend to continue for 2026.

- **Customer Satisfaction Survey Results**

The *Customer Satisfaction Survey* is a scorecard measure that was introduced by the OEB for the 2014 scorecard. Distributors are required to conduct their survey on a biennial basis (every second year).

For the two-year reporting period 2024/2025, Renfrew Hydro worked collaboratively with other utilities within the CHEC Group (Cornerstone Hydro Electric Concepts) to find a cost-effective solution for conducting the customer satisfaction survey. A third-party organization was retained through an RFP process and used to conduct the survey. This statistical survey was conducted using randomly selected interviews to canvass a number of key areas including power quality and reliability, price, billing and payments, communications, and the overall customer service experience. The survey was performed in accordance with the “Survey Implementation Requirements” of the “EDA/Innovative Customer Satisfaction Scorecard: Methodology & Survey Implementation Guide”. Renfrew Hydro considers this customer satisfaction survey to be a useful instrument for engaging the customer, assisting us in acquiring a better understanding of our customer’s preferences with respect to the provision of electricity services and for identifying areas that may require improvement. For the 2024/2025 reporting period, Renfrew Hydro received a rating of 87% on its customer satisfaction survey, which was improved over customer satisfaction from 2023 results. Renfrew Hydro continues to increase our customer communications and engagement efforts in order to maintain and improve our overall customer satisfaction with us.

Safety

- **Public Safety**

Public Safety is a scorecard measure introduced by the OEB for the 2014 scorecard. The Public Safety measure is generated by the Electrical Safety Authority and is comprised of three components: Public Awareness of Electrical Safety, Compliance with Ontario Regulation 22/04, and the Serious Electrical Incident Index. A breakdown of the three components is as follows:

Component A – Public Awareness of Electrical Safety:

Component A consists of a new statistical survey that gauges the public’s awareness of key electrical safety concepts related to electrical distribution equipment found in a utility’s territory. The survey also provides a benchmark of the levels of awareness including identifying gaps where additional education and awareness efforts may be required. Distributors are required to conduct this survey on a biennial basis (every second year). Renfrew Hydro used a third party to survey customers in Q1-2026 to report on the 2025 and 2026 scorecard. The results indicated Renfrew Hydro had a level of public Electrical Safety awareness of 86.5%, representing a static result from 2023/24. Renfrew Hydro remains committed to educating our customers and the general public about electrical safety awareness. We expect this number to improve as we remain focused on this commitment and responsibility.

Component B – Compliance with Ontario Regulation 22/04:

Component B consists of a utility’s compliance with Ontario Regulation 22/04 - Electrical Distribution Safety. Ontario Regulation 22/04 establishes the safety requirements for the design, construction, and maintenance of electrical distribution systems, particularly in relation to the approvals and inspections required prior to putting electrical equipment into service. Over the past five years, Renfrew Hydro Inc. was found to be compliant with Ontario Regulation 22/04 (Electrical Distribution Safety). This was achieved by our strong commitment to overall safety, our adherence to the electrical safety code and our own distribution construction standards as well as a robust asset management program.

Component C - Serious Electrical Incident Index:

Component C consists of the number of serious electrical incidents, including fatalities, which occur within a utility's territory. In the five years from 2021 to 2025, Renfrew Hydro Inc. had ZERO fatalities and ZERO serious incidents within its territory. This is another reflection of our strong commitment to safety, our adherence to company procedures & policies and our ongoing commitment to training. Renfrew Hydro expects this trend to continue in the foreseeable future.

System Reliability

- **Average Number of Hours that Power to a Customer is Interrupted**

System reliability, as measured by the average number of hours a customer's power is interrupted, is a top priority for Renfrew Hydro. We constantly monitor our distribution system for signs of degradation and perform regular maintenance to ensure optimal performance. While the Ontario Energy Board (OEB) expects utilities to keep interruptions within historical ranges, external factors like severe weather, defective equipment, and scheduled maintenance can significantly impact these metrics. In 2025, Renfrew Hydro's average interruption time was **0.58 hours**, a slight increase from **0.34 hours** in 2024. However, this upward trend is not expected to continue; we anticipate that interruption hours will decrease and return to historical averages in 2026. Please note that these scorecard statistics exclude interruptions caused by a Loss of Supply.

- **Average Number of Times that Power to a Customer is Interrupted**

System reliability, as measured by the average number of sustained power interruptions experienced by customers, increased to **0.25 interruptions per customer in 2025**, compared with **0.20 interruptions per customer in 2024**. Management attributes the increase primarily to a limited number of isolated outage events that occurred during the year and does not believe the result reflects a deterioration in the underlying reliability of the distribution system.

Renfrew Hydro continues to invest in system maintenance, asset renewal, and operational improvements to support long-term reliability performance. Based on historical reliability trends and the absence of any systemic issues identified during the year, management believes the 2025 result represents a temporary spike rather than a sustained trend. Accordingly, management expects reliability performance to return to historical levels in 2026, subject to weather conditions and other factors outside the Corporation's control. Please note that the system reliability statistics provided on the scorecard exclude interruptions caused by Loss of Supply.

Asset Management

- **Distribution System Plan Implementation Progress**

Distribution system plan implementation progress is a performance measure that was implemented by the OEB beginning in 2013. A Distribution System Plan (DSP) is an outline of forecasted capital expenditures planned over the next five years, required to maintain and expand the utility's electricity system to serve its current and future customers. All Distributors are required to file a DSP when filing a cost of service application for the rebasing of their rates. The DSP progress measure is intended to assess a utility's effectiveness at planning and implementing these capital expenditures. Consistent with other new measures, utilities were given an opportunity to define this measure in the manner that best fits their organization. As a result, this measure may differ from other utilities in the Province.

Renfrew Hydro filed a Cost-of-Service application with the OEB in May of 2023, which included a Distribution System Plan (DSP) with forecasted capital expenditures for the 2024-2028, five-year period. In 2019, Renfrew Hydro changed its methodology for reporting the DSP Progress for an improved quantifiable measurement. To measure our progress for 2025, Renfrew Hydro defined this measure as the tracking of all completed capital projects identified in our approved 5-year DSP to those that were planned, expressed as a percentage. With this understanding, at the end of 2025, Renfrew Hydro completed 29.4% of the capital projects planned

for the five-year period of 2024-2028. Reprioritizing capital projects as a result of unforeseen and uncontrollable factors is a normal course of action in our industry. Renfrew Hydro, on an ongoing basis, continues to test, inspect and maintain our distribution assets. The most recent asset condition assessments coupled with an ever changing overall environment requires us to adjust and reprioritize projects that are identified in our overall Distribution System Plan. Projects are reprioritized based on our overall asset management strategy and customer needs for the benefit of all of our stakeholders.

Cost Control

- **Efficiency Assessment**

The total costs for Ontario local electricity distribution companies are evaluated by the Pacific Economics Group LLC on behalf of the OEB to produce a single *efficiency ranking*. The electricity distributors are divided into five groups based on the magnitude of the difference between their respective individual actual and predicted costs. For the four-year period, 2013-2016 Renfrew Hydro was placed in Group 4 which is considered “fair” and is defined as actual costs 10%-25% above the predicted costs. In 2017 Renfrew Hydro advanced to a “more efficient” group – Group 3 which is considered “average” and is defined as having actual costs within +/- 10% of predicted costs. Renfrew Hydro stayed in Group 3 from 2018-2025 and we are continually looking for ways to improve our overall performance, reduce costs and become more efficient. Our goal is to improve our efficiency ranking moving forward.

- **Total Cost per Customer**

Total cost per customer is calculated as the sum of Renfrew Hydro’s capital and operating costs divided by the total number of customers that Renfrew Hydro serves. Similar to most distributors in the province, Renfrew Hydro has experienced increases in its total costs required to deliver quality and reliable services to customers. Province-wide programs such as *Time of Use* pricing, growth in wage and benefits costs for our employees, as well as investments in new information systems technology and the renewal of the distribution system, have all contributed to increased operating and capital costs.

Renfrew Hydro's cost performance result for 2025 is \$800/customer, which reflects a 3.35% increase from the prior year. The increase is 0.25% below the OEB 2025 inflation factor of 3.6%. Going forward, utility costs are expected to keep pace with economic fluctuations. Renfrew Hydro will continue to implement productivity and efficiency improvements to help offset some of the costs associated with distribution system enhancements, while maintaining the safety, reliability and quality of our distribution system. We will continue to replace distribution assets balancing system risks with customer rate impacts.

- **Total Cost per Km of Line**

Total cost per km of line uses the same total cost that is used in the Cost per Customer calculation above. The total cost is divided by the kilometers of line that Renfrew Hydro operates to service its customers. Renfrew Hydro's 2025 rate is \$42,693 per km of line, which is a 3.68% increase from the prior year. Renfrew Hydro revised its calculation method for determining the circuit length measurements to more accurately report the kilometers of line in 2014. Renfrew Hydro's growth rate is considered to be low. A low growth rate can reduce Renfrew Hydro's ability to fund capital renewal and the increased operating costs. As a result, the cost per km of line is expected to increase as capital and operating costs also increase. As we progress into the future, Renfrew Hydro will continue to seek innovative solutions to help ensure cost/km of line remains competitive and within acceptable limits to all our stakeholders.

Connection of Renewable Generation

- **Renewable Generation Connection Impact Assessments Completed on Time**

Electricity distributors are required to conduct *Renewable Generation Connection Impact Assessments* (CIA) on all renewable generation connections within 60 days of receiving authorization from the Electrical Safety Authority. Renfrew Hydro outsources the CIA work to an engineering consultant. In 2025, Renfrew Hydro had no Renewable Generation Connection Impact Assessments to complete.

- **New Micro-embedded Generation Facilities Connected On Time**

Micro-embedded generation facilities consist of solar, wind, or other clean energy projects of less than 10 kW that are typically installed by homeowners, farms or small businesses. These projects must be connected within the prescribed timeframe of five (5) business days, and the OEB has mandated a target of 90% for this measure. In 2025, Renfrew Hydro had no new micro-embedded generation facility connected to its distribution system. Renfrew Hydro works closely with our customers and their contractors to ensure our customer needs are met or exceeded. Renfrew Hydro expects to meet the target on this measure for all future micro-embedded generation connections in the foreseeable future.

Financial Ratios

- **Liquidity: Current Ratio (Current Assets/Current Liabilities)**

As an indicator of financial health, a *current ratio* indicates a company's ability to pay its short-term debts and financial obligations. Typically, a current ratio between 1 and 1.5 is considered good. If the current ratio is below 1, then a company may have problems meeting its current financial obligations. Companies with a ratio greater than 1 are often referred to as being "liquid". The higher the number, the more "liquid" and the larger the margin of safety to cover the company's short-term debts and financial obligations.

Renfrew Hydro's current ratio of 1.15 in 2025 is indicative of our strong financial health. Renfrew Hydro's target is to maintain a current ratio above 1.0 for the foreseeable future.

- **Leverage: Total Debt (includes short-term and long-term debt) to Equity Ratio**

The debt-to-equity ratio is a financial ratio indicating the relative proportion of shareholders' equity and debt used to finance a company's assets. The Ontario Energy Board uses a capital structure of 60% debt and 40% equity (a debt-to-equity ratio of 60/40 or 1.5) when setting rates for an electricity utility. A high debt to equity ratio may indicate that an electricity distributor may have difficulty generating sufficient cash flows to make its debt payments, while a low debt to equity ratio may indicate that an electricity distributor is not taking advantage of the increased profits that may be had through increased financial debt.

In 2025, Renfrew Hydro's debt to equity ratio was 0.84, which is lower than the ratio deemed by the OEB. Renfrew Hydro plans to finance large capital purchases in the future, which will increase the debt-to-equity ratio closer to the Ontario Energy Board's recommended capital structure.

- **Profitability: Regulatory Return on Equity – Deemed (included in rates)**

Return on equity (ROE) measures the rate of return on shareholder equity. ROE demonstrates an organization's profitability or how well a company uses its investments to generate earnings growth. A ROE of 10% is generally considered good. Renfrew Hydro's current distribution rates include an expected (deemed) regulatory return on equity of 9.21%. The OEB allows a distributor to earn within +/- 3% of the expected return on equity. If a distributor performs outside of this range, it may trigger a regulatory review of the distributor's financial structure by the OEB.

- **Profitability: Regulatory Return on Equity – Achieved**

Renfrew Hydro achieved a regulatory ROE of 10.23% in 2025, which is 1.02% above the deemed rate, and within the 3% range allowed by the OEB. Renfrew Hydro did prepare a Cost-of-Service application to the OEB in 2023 to adjust rates and return back into range allowed by the OEB. Renfrew Hydro intends to remain a profitable and valued asset to our shareholder and community.

Note to Readers of 2025 Scorecard MD&A

The information provided by distributors on their future performance (or what can be construed as forward-looking information) may be subject to a number of risks, uncertainties and other factors that may cause actual events, conditions or results to differ materially from historical results or those contemplated by the distributor regarding their future performance. Some of the factors that could cause such differences include legislative or regulatory developments, financial market conditions, general economic conditions, and the weather. For these reasons, the information on future performance is intended to be management's best judgment on the reporting date of the performance scorecard and could be markedly different in the future.